Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2010 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	39,055			28,377	_	-1,232	-2,366	68,566	-	0	47,049
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	2,267	-6	1,318	291	_		-1,083	2,832	234	1,887	2,911
Pentanes Plus	1,075	-6		-	_		-14	839	38	206	22
Liquefied Petroleum Gases	1,192		1,318	291	_		-1,069	1,993	196	1,681	2,889
Ethane/Ethylene	9		-	-	-		_	_	_	9	_
Propane/Propylene	388		1,305	174	_		-532	_	196	2,203	837
Normal Butane/Butylene	339		-108	117	-		-639	1,354	1	-368	1,478
Isobutane/Isobutylene	456		121	_	_		102	639	_	-164	574
Other Liquids Hydrogen/Oxygenates/Renewables/		286		3,058	7,096	1,265	2,945	9,937	20	-1,197	52,388
Other Hydrocarbons		286		5	4,167	498	-92	5,047	1	0	2,160
Hydrogen				_	_	1,031		1,031	_	0	
Oxygenates (excluding Fuel Ethanol)		_		_	0	1	_	_	1	0	_
Renewable Fuels (including Fuel Ethanol)		286		5	4,167	-537	-94	4,015	-	0	2,158
Fuel Ethanol		286		5	4,167	-542	-80	3,996	_	0	2,117
Renewable Fuels Except Fuel Ethanol		_		_		5	-14	19	_	0	41
Other Hydrocarbons				_	_	3	2	1	_	0	2
Unfinished Oils				2,231	_		368	3,060	_	-1,197	19,890
Motor Gasoline Blend.Comp. (MGBC)		_		822	2,929	767	2,669	1,830	19	0	30,338
Reformulated		_		_	2,122	-816	1,486	-180	_	0	16.137
Conventional		-		822	807	1,582	1,183	2,010	18	0	14,201
Aviation Gasoline Blend. Comp				_	_		_	_	_	_	_
Finished Petroleum Products		_	85,147	3,350	2,082	-224	807		10,568	78,979	37,223
Finished Motor Gasoline		_	45,188	290	1,173	-224	-40		1,150	45,316	4,018
Reformulated		_	31,554	_	_	1,060	-19		80	32,553	18
Conventional		_	13,634	290	1,173	-1,284	-21		1,070	12,764	4,000
Finished Aviation Gasoline			61	_	_		41		_	20	302
Kerosene-Type Jet Fuel			12,447	803	143		-169		2,046	11,516	10,108
Kerosene			-19	_	_		-51		0	32	48
Distillate Fuel Oil			13,869	426	963	0	-125		2,085	13,298	13,252
15 ppm sulfur and under ⁶			11,952	426	963	-5	-43		377	13,002	10,721
Greater than 15 ppm to 500 ppm sulfur ⁶			524	-	_	5	-91		1,092	-472	1,065
Greater than 500 ppm sulfur			1,393	_	-		9		616	768	1,466
Residual Fuel Oil ⁷			3,747	1,689	_		512		159	4,765	4,399
Less than 0.31 percent sulfur			41	_	_		3		NA	NA	129
0.31 to 1.00 percent sulfur			789		_		-307		NA	NA	494
Greater than 1.00 percent sulfur			2,917	1,689	_		816		NA	NA	3,776
Petrochemical Feedstocks			22	_	_		15		-	7	40
Naphtha for Petro. Feed. Use			6	_	_		0		_	6	2
Other Oils for Petro. Feed. Use			16		_		15		_	1	38
Special Naphthas			24	_	_		-2		272	-246	37
Lubricants			587		-200		59		312	20	1,286
Waxes			- 4.0==	64	_		_		6	58	4 46 1
Petroleum Coke			4,275	31	_		83		4,479	-256	1,434
Marketable			3,395	31	_		83		4,479	-1,136	1,434
Catalyst			880				400			880	1 007
Asphalt and Road Oil			746	43	_		480		58	251	1,987
Still Gas			3,846 354				 4		 0	3,846	 312
iviisceliarieous Products			354	_	3		4		U	353	312
Total	41,322	280	86,465	35,076	9,178	-191	303	81,335	10,822	79,669	139,571

^{-- =} Not Applicable.

^{- =} No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."